

## EXTRACTION EFFICIENCY & MANAGEMENT

### DATA INPUT SHEET

**TO THE CUSTOMER:** Please complete, as detailed as possible, and send back, together with electronic versions of all data pertaining to GIS logging, seismic surveys, and fluid production.

Contact Information			
Contact Name:		Date:	
Telephone:		Cell phone:	
Facsimile:		e-mail:	

Well Summary					
Field Name:		Rock Type (Circle One)	Sandstone	Limestone	Dolomite
Well Name:		Vertical, ft.		Horizontal, ft.	
Spud Date:		# Stages		# Laterals	
Issues Summary (Make a note only) <span style="float: right;">Highlight which areas are of concern, as required</span>					
Low / No Prod'n		High Water Cut		Damage	
				Sand/Fines	

Water Analysis <span style="float: right;">Please attach (1) logs at source location and (2) certificate of analysis.</span>						
No.	Date Taken	Source & Depth	Brine Salt (% by wt.)	Electro-Conductivity		
Oil Analysis <span style="float: right;">Please attach chromatogram analysis.</span>						
No.	Date Taken	Description	Sediment	API	H2S	Asphaltene/Paraffin

Drilling Information (Producing Section)				Please attach daily reports where available			
Bit type used		Mud Details		Casing & Cement		Acid Details*	
Working Pressure		Name		Csg Size		Name	
Avg Weight on Bit		Type		API		Conc.	
Pressure Balance		Weight		Weight		Inhibitor	
String Wt. @ TD		PV		Cmt Class		Fluid	
Block Wt. @ TD		YP		Amt / sks		pH	
Hole Temp		pH		TOC		Rates	

*\* only complete these details if well contains casing & cement and/or treated with acid in producing section*

GIS Logging & Data Available		Please list all log reports that we may review for job.					
Logs (circle each)	CDNL	DIL	Sonic	Mud	Temp	LWD	Other
Cross-Sections, Maps, All Flow Testing, Prod'n History							



Submitted By: \_\_\_\_\_ Date: \_\_\_\_\_  
(contact name)

Extraction Efficiency & Management Data Input Sheet 2

Stage Evaluation – Completion					* Please attach actual fracturing reports whenever available														
Stage No.	Date Treated	Perforations		# Gallons water	Water Additives		Sand / RCS		Injection (lbs/gal)		Flow Rate (bbl/min)	Working Pressures		Analysis					
		Zone	HPF		Type / Description	Conc	Mesh	Amt (lbs)	Initial	Final		Breakdown	Treatment	Temp	Flow	Radius	Specific	Effic.	

Stage Evaluation – Production				* Please attach any geological reports, analysis, or explanatory maps whenever available														
Stage No.	Target Interval		Bulk Rock, Porosity Matrix & Tectonic Description	Porosity (%)	Permeability (darcies)	Saturation Oil / Water (%)	Pressure		Reserves		Flow Rate		Specific					
	From	To					Original	Current	Original	Remaining	Original	Current	BBls / Acre	Bbls / Acre ft.	Drainage Radius			

**Comments**

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Please attach additional pages as necessary to continue data input on all stages in well.

